

# WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

## BLUE GRANITE WATER COMPANY

Exact Legal Name of Respondent

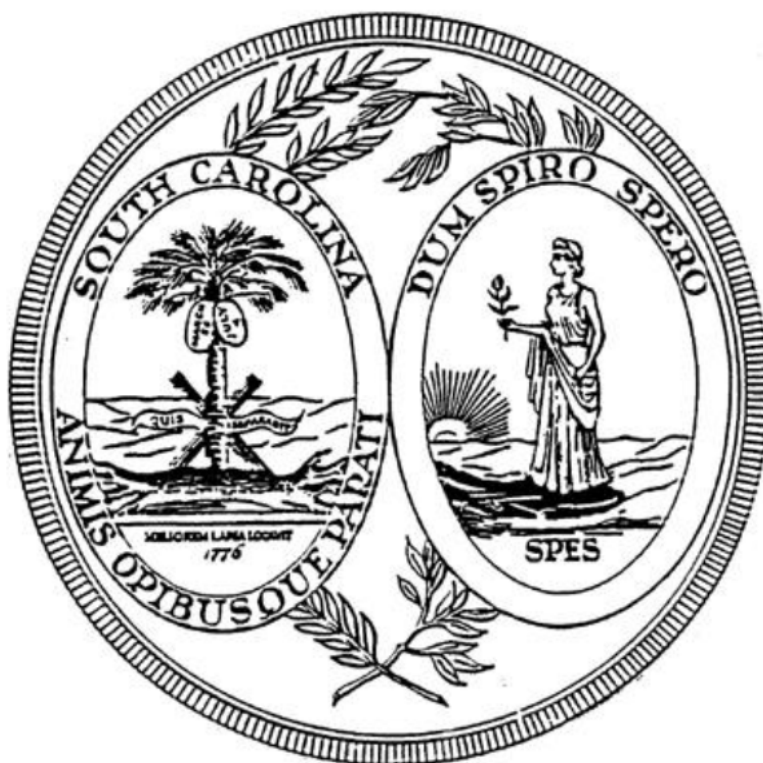
\_\_\_\_\_  
PSC/ORS Number (leave blank)

## FOR THE YEAR ENDED 2020

☒ Calendar Year Ending December 31, 2020

or

☐ Fiscal Year Ending \_\_\_\_\_



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## GENERAL INSTRUCTIONS

1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2020, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address [AnnualReports@psc.sc.gov](mailto:AnnualReports@psc.sc.gov). In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
2. Forms are available in PDF fillable format on the Office of Regulatory Staff website at [www.ors.sc.gov](http://www.ors.sc.gov).
3. Respond to each item using "0", "none", or "not applicable" as appropriate.
4. Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2020 will be denied.
5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

## GENERAL INSTRUCTIONS (Continued)

13. Throughout this report, money items will be rounded to the nearest dollar.
14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirement for a water or wastewater utility.

**Schedule 100. IMPORTANT CHANGES DURING THE YEAR**

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.  
No.  
\_\_\_\_\_
2. Have any of the following occurred -- acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.  
No.  
\_\_\_\_\_
3. Have any of the following occurred -- purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.  
Town of Lexington exercised eminent domain on the Watergate Wastewater System, Informational filing provided in Non Docket # ND-2020-44-W, effective immediately December, 2020.  
\_\_\_\_\_
4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.  
No.  
\_\_\_\_\_
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.  
No.  
\_\_\_\_\_
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?  
In Docket No. 2019-290-WS a total increase of \$4,074,506 in wastewater revenues was approved under bond effective 9/1/20. Approximately, 3 months of these revenues are included in the reporting year, or \$1,018,627.  
\_\_\_\_\_
7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.  
April 2020 wage increases average approximately 3%  
\_\_\_\_\_
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation -- excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.  
No.  
\_\_\_\_\_
9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.  
No.  
\_\_\_\_\_
10. Other changes not provided for elsewhere.  
N/A.  
\_\_\_\_\_

## Schedule 110. DEFINITIONS

**“Accounts”** means the accounts prescribed in the NARUC Uniform System of Accounts.

**“Amortization”** means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**“Associated Companies”** means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.

**“Book Cost”** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

**“Class A”** for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.

**“Class B”** for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.

**“Class C”** for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.

**“Control”** (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

**“Cost”** means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

**“Cost of Removal”** means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.

**“Debt Expense”** means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

## Schedule 110. DEFINITIONS (Continued)

**“Depreciation”**, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

**“Discount”**, as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.

**“Distribution Mains”** means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

**“Investment Advances”** means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

**“Minor Items of Property”** means the associated parts or items of which retirement units are composed.

**“Multiple Family Dwelling”** means a residential structure or group of structures which is capable of separately housing more than one family unit.

**“Net Salvage Value”** means the salvage value of property retired less the cost of removal.

**“Nominally Issued”**, as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

**“Premium”**, as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.

**“Original Cost”**, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

**“Property Retired”**, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

**“Reclaimed Water”** means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

## Schedule 110. DEFINITIONS (Continued)

**“Replacing or Replacement”**, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

**“Retained Earnings”** means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

**“Reuse”** means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.

**“Salvage Value”** means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

**“Straight-Line Remaining Life Method”**, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

**“Supply Main”** means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

**“Transmission Main”** means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

**“Utility”**, as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.



**BLUE GRANITE WATER COMPANY****FOR THE YEAR ENDED 2020**

(Company Name)

**Schedule 120. EXECUTIVE SUMMARY****1. IDENTIFICATION (legal title)**

PSC/ORS No.	_____ (leave blank)		Federal ID No.:	_____
Check Business Structure & Indicate Date	<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> Partnership	<input checked="" type="checkbox"/> Corporation	
Name of Company:	Blue Granite Water Company			
Doing Business As:	Blue Granite Water Company			
Street Address:	130 S Main St, Ste 800			
City:	Greenville	State:	SC	Zip Code: 29601
Mailing Address:	(same as above)			
City:	_____	State:	_____	Zip Code: _____
Telephone No. (Include Area Code):	( 847 ) 498-6440			

(a) State whether any change was made in the name of the respondent during the year. If so, state the changes and the dates when they were made.

Not applicable

(b) State whether the respondent is a firm or partnership. If a partnership, give the names of the partners and the proportion of their respective interests.

Not applicable

(c) State the kinds of business, other than Water Utility, in which the respondent was engaged at any time during the year. If none, state that fact.

Water Utility

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term Begins	Term Ends
Lisa A Sparrow	1188 West Georgia Street, Suite 1160 Vancouver, BC V6E 4A2, Canada	1/1/2020	12/31/2020
Allen Wilt	500 W Monroe St Ste 3600 Chicago, IL 60661	1/1/2020	12/31/2020

\*Laura Granier left the company early in 2020, replaced by Allen Wilt in the same capacity.

(Company Name)

## Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Donald Denton	130 S Main St, Ste 800 Greenville, SC 29601	9/23/19
Vice President	Allen Wilt	500 W Monroe St, Ste 3600 Chicago, IL 60661	1/1/20
Secretary	Allen Wilt	500 W Monroe St, Ste 3600 Chicago, IL 60661	1/1/20
Treasurer	Jim Andrejko	500 W Monroe St, Ste 3600 Chicago, IL 60661	1/1/20
General Manager or Supt.	Amy Robinson	500 W Monroe St, Ste 3600 Chicago, IL 60661	1/1/20

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized.

The Company was incorporated on 8/28/1972 and was incorporated under the state of Delaware.

### 2. CONTACT (for purpose of this report)

Contact Name: Phil Drennan

Title: Regional Director, Financial Planning & Analysis

Telephone: (847) 897-6462

Email Address: [phil.drennan@corixgroup.com](mailto:phil.drennan@corixgroup.com)

Fax No.: Not Applicable

### 3. MAILING ADDRESS (if different from above)

Mailing Address: 130 S Main St, Ste 800

City: Greenville

State: South Carolina

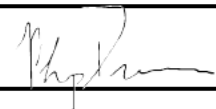
Zip Code: 29601

### CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or under my supervision, that I have examined it, and that the items herein reported on the basis of my knowledge are correctly shown.

Name: Phil Drennan

Title: Regional Director, Financial Planning & Analysis

Signature: 

Date: 4/30/21

**BLUE GRANITE WATER COMPANY****FOR THE YEAR ENDED 2020**

(Company Name)

**Schedule 130. TECHNICAL SUMMARY****GENERAL INFORMATION**

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

**PHYSICAL DESCRIPTION:**

Detailed general description of wastewater system: \_\_\_\_\_

132	Lift Stations			
15	Activated Sludge WWTPs	Permitted Capacity	1.2364	MGD
2	Aerated Lagoons	Permitted Capacity	0.16	MGD
1	Facultative Lagoon	Permitted Capacity	0.12	MGD
14	Collection only systems with treatment provided by another entity			

Oxidation Pond(s)? None

If so, provide information concerning size, construction type, and year of construction of each pond. \_\_\_\_\_

N/A

Aeration Pond(s)? None

If so, provide information concerning size, construction type, and year of construction. \_\_\_\_\_

N/A

Polishing Pond(s)? None

If so, provide information concerning size, construction type, and year of construction. \_\_\_\_\_

N/A

Detailed general description of disposal system/method: \_\_\_\_\_

N/A

Date of construction of original plant: See Attachment 9.1

Population for which plant was designed: See Attachment 9.1

Plant capacity in gallons per day: See Attachment 9.1

Average daily discharge of sewage during year (Mgal): See Attachment 9.1

Maximum daily discharge of sewage during year (Mgal): See Attachment 9.1

BLUE GRANITE WATER COMPANY - ATTACHMENT TO 2020 ANNUAL REPORT - PAGE 1 OF 3																							
			Water Mains	Sewer Mains	Wells			Ground Storage		Elevated Storage		Total Storage	Fire Hydrants		Lift Stations	WWTP				WWTP FLOWS			
BU NAME	W/S	CO#	Feet	Feet	# Wells	Purchased Water Notes	GPM	Treatment*	#	Capacity	#	Capacity	In Gallons	#	Fire Protection	#	#	Capacity	Type	Disinfection Method	Weekly Average Max (MGD)	Daily Max (MGD)	Average Daily (MGD)
40 LOVE POINT	W&S	400	11,973	15,878		Purchased Water		Treatment by the City of Columbia						15	Yes	1			Collection Only	Treated by Richland County			
CAROWOODS	W&S	401	10,332	5,532	2		65	1,2	1	10,000			10,000	0	No	2	1	0.0200	Activated Sludge	HTH Tablets	N/A	0.0159	0.0044
COUNTRY OAKS	W&S	401	10,817	6,824	2	Purchased Water Supplemental	34	1, Treatment by City of Rock Hill	2	10,000			10,000	0	No		1	0.0200	Activated Sludge	HTH Tablets	N/A	0.0171	0.0042
FOXWOOD	W&S	401	18,162	16,223		Purchased Water		Treatment by City of Rock Hill						0	No		1	0.1200	Facultative Lagoon	Sodium Hypochlorite	N/A	0.1663	0.0266
GOVERNOR'S GRANT	W&S	400	6,974	50,096		Purchased Water		Treatment by Lexington Joint Municiple								4			Treated at Watergate WWTP				
HARBORSIDE/HARBOUR PLACE/WINDWARD PT	W&S	400	10,376	14,561		Purchased Water		Treatment by Lexington Joint Municiple						0	No	3			Treated at Watergate WWTP				
INDIAN FORK	W&S	400	7,978	12,429		Purchased Water		Treatment by the City of Columbia						0	No	1			Collection Only	Treated by City of Chapin			
LANDS END/WATERGATE/SPENCE PT	W&S	400	29,355	64,382		Purchased Water		Treatment by Lexington Joint Municiple	1	5,000			5,000	5	No	3	1	0.2940	Activated Sludge	Sodium Hypochlorite	N/A	0.2940	0.1682
MALLARD COVE/SEAY COVE	W&S	400	637	1,083	2		30	1,2,3								1			Treated at Watergate WWTP				
NORTH PINES/STONEGATE	W&S	400	7,921	10,082	3	Purchased Water Supplemental	198	Treatment by the City of Columbia	2	10,000			10,000	0	No	1			Collection only	Treatment by Richland County			
POCALLA	W&S	400	8,102	12,321	2		130	1,2,3	1	8,000			8,000	0	No		1	0.1040	Activated Sludge	UV	N/A	0.1800	0.0371
RAINBOW/GLEN VILLAGE/STONEBRIDGE	W&S	400	25,308	15,420	3		141	1,2,3,5,7	1	10,000			10,000	4	No	4	1	0.1280	Activated Sludge	Sodium Hypochlorite	N/A	0.1285	0.0291
RIVER HILLS/LAKE WYLIE SERVICE AREA	W&S	400	429,469	322,603		Purchased Water		Treatment by City of Rock Hill and Charlotte Water			1	200,000	200,000	405	Yes	70			Collection Only	Treated by the City of Rock			
ROLLINGWOOD	W&S	400	18,230	14,567		Purchased Water		Treatment by Lexington Joint Municiple						8	No	2			Treated at Watergate WWTP				
SHANDON	W&S	401	9,079	9,079	2		7	1,2,3	1	10,000				0	No	1	1	0.0140	Activated Sludge	Sodium Hypochlorite	N/A	0.0140	0.0042
SMALLWOOD ESTATES/LAKEWOOD ESTATES/ARROWHEAD	W&S	400	19,407	18,922	5		171	1,2,3,5,6	3	30,000			30,000	0	No	5	1	0.0600	Aerated Lagoon		N/A	0.0458	0.0200
THE LANDINGS	W&S	400	13,419	8,616		Purchased Water		Treatment by City of West Columbia						0	No	1			Treated at Watergate WWTP				
TROLLINGWOOD	W&S	403	8,561	16,753	2		82	1,2,3,4	1	10,000			10,000	0	No	1	1	0.1000	Aerated Lagoon	Sodium Hypochlorite	0.0270	N/A	0.0240
BARNEY RHETT	W	401	5,356			Purchased Water		Treatment by City of Rock Hill						0	No								
BELLE MEAD	W	401	5,467			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
BELLMEAD	W	401	10,123		2		99	1,2	1	10,000			10,000	0	No								
BLUE RIDGE/HEATHERWOOD/CALVIN ACRES	W	400	14,814		3		125	1,2	4	30,000			30,000	7	No								
BRIDGEWATER	W	401	10,931		2	Purchased Water Supplemental	53	1,2, Treatment by Anderson Regional Joint Water	1	2,000			2,000	0	No								
BROWN NEAL	W	401	1,453		1		16	1	1	4,000			4,000	0	No								
BROWNSBORO	W	401	8,717		2		94	1	1	10,000			10,000	0	No								
CALHOUN ACRE	W	401	8,504			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
CAMBRIDGE HILLS	W	401	6,681		1		90	1	1	10,000			10,000	0	No								
CAMERON ACRES	W	401	6,661		1		40	1,2,3	1	10,000			10,000	0	No								
CARROLTON PLACE	W	401	9,109		2		90	1,2,3	1	7,500			7,500	0	No								
CEDARWOOD	W	402	7,503		2		83	1,3	1	10,000			10,000	0	No								
CHARLESWOOD	W	401	17,703		5	Purchased Water Supplemental	77	1,2,3,5, Treatment by City of Columbia	3	25,000			25,000	0	No								
CHARWOOD	W	401	27,585		2		240	1,2	2	20,000			20,000	0	No								
CLEARVIEW	W	401	5,443			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
CREEKWOOD	W	402	8,633		4		170	1	1	10,000			10,000	1	No								
DOBBINS ESTATES	W	401	7,895			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
DUTCH VILLAGE (AKA DUTCH CREEK)	W	401	12,711			Purchased Water		Treatment by City of Columbia						0	No								
DUTCHMAN ACRES	W	401	1,701		2		20	1	1	5,000			5,000	0	No								
DUTCHMAN SHORES	W	401	17,110			Purchased Water		Treatment by City of Columbia						0	No								
EDGEBROOK	W	401	2,261			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
EMMA TERRACE	W	401	1,806		1		13	1,2	1	6,000			6,000	0	No								
ESTATES AT HILTON	W	401	3,988		1		15	none	1	5,000			5,000	0	No								
FALCON RANCHES	W	400	20,529		2		115	1,2	2	20,000			20,000	0	No								
FARM POND	W	401	2,477		1		30	1,2,3	1	5,000			5,000	0	No								
FARROWOOD	W	401	6,624			Purchased Water		Treatment by City of Columbia						0	No								
FIELDCREST	W	401	1,638		1		40	1,2	1	3,000			3,000	0	No								
FOXTRAIL	W	401	2,993		2		25	1,2,3	1	10,000			10,000	0	No								
GLEN VILLAGE II/CAMBRIDGE HILLS	W	401	6,900		2		130	1,2	2	20,000			20,000	0	No								
GREEN FOREST	W	401	8,396			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
HARMON HILLS ESTATES	W	401	2,438		2		34	1,2	1	3,000			3,000	0	No								
HAYNIE BUILDERS	W	401	10,929		2		100	1,2	2	6,000			6,000	0	No								
HICKORY HILLS	W	401	4,210			Purchased Water		Treatment by City of Rock Hill	2	10,000			10,000	0	No								
HIDDEN LAKE	W	401	23,721			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								



BLUE GRANITE WATER COMPANY - ATTACHMENT TO 2020 ANNUAL REPORT - PAGE 2 OF 3																								
			Water Mains	Sewer Mains	Wells				Ground Storage		Elevated Storage		Total Storage	Fire Hydrants		Lift Stations	WWTP					WWTP FLOWS		
BU NAME	W/S	CO#	Feet	Feet	# Wells	Purchased Water Notes	GPM	Treatment*	#	Capacity	#	Capacity	In Gallons	#	Fire Protection	#	#	Capacity	Type	Disinfection Method	Weekly Average Max (MGD)	Daily Max (MGD)	Average Daily (MGD)	
HIDDEN LAKES	W	401	6,665			Purchased Water		Treatment by City of Rock Hill						0	No									
HIDDEN VALLEY COUNTRY CLUB	W	400	24,167		2		370	1,2			1	75,000	75,000	11	No									
HIDDEN VALLEY TRAILER PARK	W	400	3,116			Purchased Water		Treatment by City of West Columbia																
HILL & DALE	W	401	6,842			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
HILTON PLACE	W	401	3,085		2		37	1,2,3	1	5,000			5,000	0	No									
HUNTER'S GLEN	W	400	15,550		3		192	1,2,3	3	34,000			34,000	3	No									
I-20	W	400	181,719			Purchased Water		Treatment by City of West Columbia						107	No									
IDLEWOOD	W	400	4,554			Purchased Water								0	No									
INDIAN COVE	W	401	2,252		1	Purchased Water Supplemental	5	1, Treatment by City of Columbia	1	5,000			5,000	0	No									
INDIAN PINES	W	400	1,249			Purchased Water		Treatment by City of West Columbia																
KIM'S ACRES	W	401	7,657		2		30	1	1	15,000			15,000	0	No									
KINGSWOOD	W	403	6,430		1		32	1,2,3	1	5,000			5,000	0	No									
LAKE VILLAGE	W	401	11,350		4		93	1,2,3	1	10,000			10,000	0	No									
LAKEWOOD	W	401	14,879			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
LESSLIEDALE	W	401	1,539		1		46	1	1	10,000			10,000	0	No									
LESSLIEWOODS	W	401	2,323		1		22	1	1	4,000			4,000	0	No									
LEXINGTON FARMS	W	401	25,861		2		93	1,2	1	10,000			10,000	0	No									
EXINGTON TOWN ESTATES/HERMITAGE/CATSPAV	W	401	30,667		4		119	1,2,3	3	25,000			25,000	0	No									
MALLARD LAKES	W	401	6,289		2		50	1	1	10,000			10,000	0	No									
MIDDLESTREAM	W	401	4,191		2		35	1	1	9,000			9,000	0	No									
MILMONT SHORES	W	401	2,240		2		45	1	1	5,000			5,000	0	No									
MURRAY LODGE	W	401	7,129		2		31	1,2,3	1	5,000			5,000	0	No									
MURRAY PARK	W	401	5,118		2		41	1,2,3	1	10,000			10,000	0	No									
NEVITT FORREST/LEON BOLT/NORMANDY PARK	W	401	32,023		1	Purchased Water Supplemental	50	Treatment by Anderson Regional Joint Water						0	No									
NORMANDY PARK	W	401	8,844		1		50	1,2	1	5,000			5,000	0	No									
OAK RIDGE HUNT CLUB	W	401	14,894		2		100	1,2,3	1	10,000			10,000	0	No									
OAKLAND PLANTATION	W	401	34,491		3		300	1,2,3	3	30,000	1	100,000	130,000	0	No									
OAKWOOD ESTATES	W	401	7,592			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
OLD FARM	W	401	1,592		1		30	1	1	10,000			10,000	0	No									
OLYMPIC ACRES	W	401	7,959		3		54	1	1	10,000			10,000	0	No									
PARKWOOD	W	401	7,932			Purchased Water		Treatment by City of West Columbia																
PEACHTREE ACRES	W	400	4,140			Purchased Water		Treatment by City of West Columbia						0	No									
PEPPERIDGE	W	401	10,184		1		50	1	1	10,000			10,000	0	No									
PLANTATION/WINTERCREST/OLEWOODS	W	401	22,575		3		115	1,2,3	2	10,000			10,000	0	No									
POLLY CIRCLE	W	401	7,392		2		30	1,2,3	1	10,000			10,000	0	No									
PURDY SHORES	W	401	9,080			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
RAINTREE ACRES	W	401	9,350			Purchased Water		Treatment by City of Columbia						0	No									
RIDGEWOOD	W	401	8,888		2		28	1	1	10,000			10,000	0	No									
RIVERBEND	W	401	3,193		1		34	1	1	5,100			5,100	0	No									
ROCK BLUFF	W	400	2,640		1		38	1	1	4,700			4,700	0	No									
SANGAREE	W	401	12,637		1		36	1,2	1	10,000			10,000	0	No									
SHERWOOD FOREST	W	401	3,378		2		57	1,2	1	5,000			6,000	0	No									
SHILOH QUARTERS	W	401	4,860		3		71	1	1	10,000			10,000	0	No									
SIVERLAKES/WINDWOOD	W	401	12,112		3		82	1,2,3	1	13,500			13,500	0	No									
SOUTHBEND	W	401	6,024		1		12	1	2	12,500			12,500	0	No									
SPRING LAKES	W	401	3,068		1		20	1	1	3,000			3,000	0	No									
SPRINGFIELD ACRES	W	401	2,779		2		32	1,2	1	4,000			4,000	0	No									
SURFSIDE	W	401	3,698			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
TANGLEWOOD	W	401	1,261		1		15	1	1	2,000			2,000	0	No									
TANYA TERRACE	W	401	2,976		3		43	1,2	1	6,000			6,000	0	No									
TOWNCREEK	W	401	11,478			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
VALLEYMERE	W	401	2,388		1		24	1,2,3	1	6,000			6,000	0	No									
VANARSDALE	W	401	29,023			Purchased Water		Treatment by City of West Columbia						0	No									
WASHINGTON HEIGHTS	W	401	7,676		2	Purchased Water Supplemental	22	1,2, Treatment by City of Columbia	1	5,000			5,000	0	No									
WESLEYWOODS	W	401	4,203		1		35	1	1	8,000			8,000	0	No									
WESTSIDE TERRACE	W	400	8,815			Purchased Water		Treatment by City of West Columbia	2	10,000				0	No									
WINDY HILL	W	401	9,925		2		72	1,2	1	10,000			10,000	0	No									
WINDY RUN	W	401	3,515		1		36	1	1	7,500			7,500	0	No									
WOODBIDGE	W	401	8,362		2		60	1,2,3	2	18,000			18,000	0	No									
WOODMONT ESTATES	W	403	5,186		1		30	1,2,3	1	5,000			5,000	0	No									

			Water Mains	Sewer Mains	Wells				Ground Storage		Elevated Storage		Total Storage	Fire Hydrants		Lift Stations	WWTP				WWTP FLOWS		
BU NAME	W/S	CO#	Feet	Feet	# Wells	Purchased Water Notes	GPM	Treatment*	#	Capacity	#	Capacity	In Gallons	#	Fire Protection	#	#	Capacity	Type	Disinfection Method	Weekly Average Max (MGD)	Daily Max (MGD)	Average Daily (MGD)
BALLENTINE COVE	S	400		30,703												1			Collection Only	Treated by City of Columbia			
BRIARCREEK 1	S	403		5,811													1	0.0228	Activated Sludge	Sodium Hypochlorite	N/A	0.0780	0.0110
BRIARCREEK 2	S	403															1	0.0200	Activated Sludge	Sodium Hypochlorite	N/A	0.0385	0.0066
CANTERBURY	S	403		10,076													1	0.0800	Activated Sludge	Sodium Hypochlorite	0.0500	N/A	0.0227
CHAMBERT FOREST	S	403		36,403												1	1	0.0700	Activated Sludge	Sodium Hypochlorite	N/A	0.0530	0.0108
FAIRWOOD	S	403		18,480												1	1	0.0650	Activated Sludge	Sodium Hypochlorite	N/A	0.2488	0.0338
FRIARSGATE	S	400		473,609												9			Collection Only	Treated by the City of Columbia			
HIGHLAND FOREST	S	403		6,336												1	1	0.0750	Activated Sludge	Sodium Hypochlorite	N/A	0.2500	0.0124
KINGSTON HARBOR	S	400		9,872												4			Collection only	Treatment by City of Cayce			
LINCOLNSHIRE/WHITES CREEK	S	400		19,409												2			Collection Only	Pumped to Georgetown County Water and Sewer Authority; Treated by City of Georgetown			
NORTH LAKE SHORE POINT	S	400		2,797												1			Collection Only	Treated by Richland County			
OAKLAND PLANTATION	S	400		22,047												1	1	0.1600	Activated Sludge	Sodium Hypochlorite	N/A	0.2500	0.0688
PALMETTO APTS.	S	400		3,944															Collection Only	Treated by Beaufort Jasper WSA			
ROOSEVELT GARDENS	S	400		1,056													1	0.0676	Activated Sludge	Sodium Hypochlorite	N/A	0.0676	0.0400
SALEM CHURCH	S	400		32,269												5			Treated at Friarsgate WWTP				
SECRET COVE	S	400		12,130												2			Treated at Watergate WWTP				
SHADOWOOD COVE	S	400		27,477												2			Collection Only	Treated by Richland County			
VALLEY BROOK	S	403		10,032													1	0.0960	Activated Sludge	Sodium Hypochlorite	N/A	0.2280	0.0527
VILLAGE	S	403		20,592												1			Collection Only	Treatment by REWA			
WOODMONT HIGH SCHOOL	S	403	0	15,000												1			Collection Only	Treatment by REWA			
TOTALS			1,650,115	1,373,414	147		5,324		99	756,800	3	375,000	1,112,800	566		132	18	2					

*	Well Treatment Key
1	Sodium Hypochlorite for Disinfection
2	Soda Ash or Caustic Soda for pH Adjustment
3	Poly Phosphate for Anti-corrosion or Metals Sequestration
4	Iron Filters
5	Water Softeners
6	Radium Removal
7	Arsenic Removal

(Company Name)

### Schedule 130. TECHNICAL SUMMARY (Continued)

#### SERVICES AND LINE TYPE

Size and Description	Owned by Utility			
	Beginning of year	Added	Retired or Abandoned	End of Year
Services in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services in use	11,720			10,883 *
Services not in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services not in use				
Total Services	11,720			10,883 *

#### **TREATMENT:**

Is wastewater treated? Yes.

If so, how? It varies per facility - see Attachment 9.1 for detail.

Is wastewater effluent disinfected? Yes - see Attachment 9.1.

If so, provide information about the type of agent used (liquid chlorine, etc.): Sodium Hypochlorite, UV; see page 9.1 for details.

How frequently is an analysis made of effluent? Varies with facility according to the NPDES permit.

Give results of last analysis: NPDES results are still being finalized and summarized.

What is the efficiency of sewerage plant? No influent sampling is required by SC DHEC. Efficiency is not calculated.

*\*Please note: "Total services in use" refers to wastewater customer count.*

(Company Name)

**Schedule 130. TECHNICAL SUMMARY**  
**(Continued)****SERVICE AREA AND CUSTOMER DATA:**

Area and/or subdivisions served by wastewater system: \_\_\_\_\_

Areas of Lexington, Sumter, Richland, Greenville, Anderson, Greenwood, Cherokee, Union, Beaufort, \_\_\_\_\_

Orangeburg, Georgetown, and York Counties \_\_\_\_\_

Total number of residential customers at the end of the fiscal or calendar year:	10,578
Total number of commercial customers at the end of the fiscal or calendar year:	305
Total number of industrial customers at the end of the fiscal or calendar year:	-
Total number of customers at the end of the fiscal or calendar year:	10,883

Extensions of system, giving location, new territory covered and dates of beginning operations since last annual annual report submitted:

N/A

Other important changes, including new plant and equipment built or installed:

N/A



(Company Name)

## Schedule 200. BALANCE SHEET

### ASSETS AND OTHER DEBITS

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>UTILITY PLANT</b>	
2	101 Utility Plant in Service ( <b>Schedule 201</b> )	55,127,236
3	102 Utility Plant Leased to Others	-
4	103 Property Held for Future Use	-
5	104 Utility Plant Purchased or Sold	118,245
6	105 Construction Work in Progress	1,104,497
7	106 Completed Construction not Classified	48,308
8	<b>Total Utility Plant</b>	<b>56,398,286</b>
9	<b>ACCUMULATED DEPRECIATION</b>	
10	108.1 Utility Plant-in-Service ( <b>Schedule 202</b> )	(7,765,426)
11	108.2 Utility Plant Leased to Others	-
12	108.3 Property Held for Future Use	-
13	<b>Total Accumulated Depreciation</b>	<b>(7,765,426)</b>
14	<b>ACCUMULATED AMORTIZATION</b>	
15	110.1 Utility Plant in Service	-
16	110.2 Utility Plant Leased to Others	-
17	<b>Total Accumulated Amortization</b>	<b>0</b>
18	<b>UTILITY PLANT ADJUSTMENTS</b>	
19	114 Utility Plant Acquisition ( <b>Schedule 203</b> )	(154,023)
20	115 Accumulated Amortization of Utility Plant Acquisition ( <b>Schedule 203</b> )	108,606
21	116 Other Utility Plant	-
22	<b>Total Utility Plant Adjustments</b>	<b>(45,417)</b>
23	<b>TOTAL NET UTILITY PLANT</b>	<b>48,587,443</b>

24	<b>OTHER PROPERTY AND INVESTMENTS</b>	
25	<b>OTHER PROPERTY</b>	
26	121 Non-Utility Property	-
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	-
28	<b>Total Other Property</b>	<b>0</b>
29	<b>INVESTMENTS</b>	
30	123 Investments in Associated Companies	-
31	124 Utility Investments	-
32	125 Other Investments	-
33	126 Sinking Funds	-
34	127 Other Special Funds	-
35	<b>Total Investments</b>	<b>0</b>
36	<b>TOTAL OTHER PROPERTY AND INVESTMENTS</b>	<b>0</b>

(Company Name)

**Schedule 200. BALANCE SHEET (Continued)**  
**ASSETS AND OTHER DEBITS**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>CURRENT AND ACCRUED ASSETS</b>	
2	131.1 Cash on Hand	-
3	131.2 Cash in Bank	10,502
4	132 Special Deposits (Interest and/or Dividends)	-
5	133 Other Special Deposits	-
6	134 Working Funds	-
7	135 Temporary Cash Investments	-
8	141 Customer Accounts Receivable	1,990,129
9	142 Other Accounts Receivable	126,448
10	143 Accumulated Provision for Uncollectible Accounts-Credit	(264,267)
11	144 Notes Receivable	-
12	145 Accounts Receivable from Associated Companies	(25,460,477)
13	146 Notes Receivable from Associated Companies	-
14	151 Plant Material and Supplies	6,698
15	152 Merchandise	-
16	153 Other Material and Supplies	-
17	161 Stores Expense	-
18	162 Prepayments	8,141
19	171 Accrued Interest and Dividends Receivable	-
20	172 Rents Receivable	-
21	173 Accrued Utility Revenues	-
22	174 Miscellaneous Current and Accrued Assets	-
23	<b>TOTAL CURRENT AND ACCRUED ASSETS</b>	<b>(23,582,825)</b>

24	<b>DEFERRED DEBITS</b>	
25	181 Unamortized Debt Discount and Expense	-
26	182 Extraordinary Property Losses	-
27	183 Preliminary Survey and Investigation Charges	-
28	184 Clearing Accounts	-
29	185 Temporary Facilities	-
30	186.1 Deferred Rate Case Expense	683,357
31	186.2 Other Deferred Debits	315,255
32	186.3 Regulatory Assets	8,344,332
33	187 Research and Development Expenditures	-
34	190.1 Accumulated Deferred Federal Income Taxes	-
35	190.2 Accumulated Deferred State Income Taxes	-
36	190.3 Accumulated Deferred Local Income Taxes	-
37	<b>TOTAL DEFERRED DEBITS</b>	<b>9,342,943</b>

38	<b>TOTAL ASSETS AND OTHER DEBITS</b>	<b>34,347,561</b>
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(Company Name)

**Schedule 200. BALANCE SHEET (Continued)**  
**EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>EQUITY CAPITAL</b>	
2	201 Common Stock Issued	4,827
3	202 Common Stock Subscribed	-
4	203 Common Stock Liability for Conversion	-
5	204 Preferred Stock Issued	-
6	205 Preferred Stock Subscribed	-
7	206 Preferred Stock Liability for Conversion	-
8	207 Premium on Capital Stock	-
9	209 Reduction in Par or Stated Value of Capital Stock	-
10	210 Gain on Resale or Cancellation of	-
11	211 Other Paid-In Capital	4,453,615
12	212 Discount on Capital Stock	-
13	213 Capital Stock Expense	-
14	214 Appropriated Retained Earnings (Schedule 204)	-
15	215 Unappropriated Retained Earnings (Schedule 204)	3,993,003
16	216 Reacquired Capital Stock	-
17	218 Proprietary Capital (for proprietorships & partnerships only)	-
18	<b>TOTAL EQUITY CAPITAL</b>	<b>8,451,445</b>
19	<b>LONG-TERM DEBT</b>	
20	221 Bonds (Schedule 205)	-
21	222 Reacquired Bonds (Schedule 205)	-
22	223 Advances from Associated Companies	-
23	224 Other Long-Term Debt (Schedule 205)	-
24	<b>TOTAL LONG-TERM DEBT</b>	<b>0</b>
25	<b>CURRENT AND ACCRUED LIABILITIES</b>	
26	231 Accounts Payable	527,488
27	232 Notes Payable	-
28	233 Accounts Payable to Associated Companies	11,396,944
29	234 Notes Payable to Associated Companies	-
30	235 Customers' Deposits-Billing	101,840
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	26,457
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	(4,996)
33	236.2 Accrued Taxes, Other Income and Deductions	-
34	237.1 Accrued Interest on Long-Term Debt	-
35	237.2 Accrued Interest on Other Liabilities	4,791
36	238 Accrued Dividends	-
37	239 Matured Long-Term Debt	-
38	240 Matured Interest	-
39	241 Miscellaneous Current and Accrued Liabilities	34,507
40	<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>	<b>12,087,032</b>

(Company Name)

**Schedule 200. BALANCE SHEET (Continued)**  
**EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>DEFERRED CREDITS</b>	
2	251 Unamortized Premium on Debt	-
3	252 Advances for Construction	-
4	253.1 Other Deferred Credits, Regulatory Liabilities	1,282,825
5	253.2 Other Deferred Credits, Other Deferred Liabilities	1,535,793
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	-
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	56,415
8	<b>TOTAL DEFERRED CREDITS</b>	<b>2,875,032</b>
9	<b>OPERATING RESERVES</b>	
10	261 Property Insurance Reserve	-
11	262 Injuries and Damages Reserve	-
12	263 Pensions and Benefits Reserve	-
13	265 Miscellaneous Operating Reserve	-
14	<b>TOTAL OPERATING RESERVES</b>	<b>0</b>
15	<b>CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)</b>	
16	271 Contributions in Aid of Construction ( <b>Schedule 206</b> )	13,668,044
17	272 Accumulated Amortization of CIAC ( <b>Schedule 207</b> )	(3,987,169)
18	<b>TOTAL NET CIAC</b>	<b>9,680,876</b>
19	<b>ACCUMULATED DEFERRED INCOME TAXES</b>	
20	281 Accelerated Amortization	-
21	282 Liberalized Depreciation	-
22	283 Other	1,511,134
23	<b>TOTAL ACCUMULATED DEFERRED INCOME TAXES</b>	<b>1,511,134</b>
24	<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>	<b>34,605,519</b>

(Company Name)

## Schedule 201. UTILITY PLANT-IN-SERVICE

### Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	<b>.1 INTANGIBLE PLANT</b>					
2	351.1 Organization	32,423	-	-	(18,903)	13,520
3	352.1 Franchises	0	-	-	-	-
4	389.1 Other Plant and Miscellaneous Equipment	0	-	-	1,215	1,215
5	<b>Total Intangible Plant</b>	<b>32,423</b>	<b>0</b>	<b>0</b>	<b>(17,688)</b>	<b>14,734</b>
6	<b>.2 COLLECTION PLANT</b>					
7	353.2 Land and Land Rights	664	-	-	-	664
8	354.2 Structures and Improvements	31,886	14,240	-	(8,373)	37,753
9	355.2 Power Generation Equipment	7,473	-	-	-	7,473
10	360.2 Collection Sewers - Force	4,044,925	254,771	(16,085)	(755,413)	3,528,198
11	361.2 Collection Sewers - Gravity	16,722,669	708,826	(3,255)	(1,230,825)	16,197,415
12	362.2 Special Collecting Structures	53,757	-	-	(0)	53,757
13	363.2 Services to Customers	2,288,649	262,360	(7,890)	(36,156)	2,506,962
14	364.2 Flow Measuring Devices	48,126	332	-	(9,398)	39,060
15	365.2 Flow Measuring Installations	2,044	3,459	-	(500)	5,002
16	389.2 Other Plant and Miscellaneous Equipment	10,833	118	-	(9,967)	984
17	<b>Total Collection Plant</b>	<b>23,211,026</b>	<b>1,244,105</b>	<b>(27,230)</b>	<b>(2,050,633)</b>	<b>22,377,269</b>
18	<b>.3 SYSTEM PUMPING PLANT</b>					
19	353.3 Land and Land Rights	0	-	-	-	-
20	354.3 Structures and Improvements	3,582,562	38,124	(253)	(479,787)	3,140,647
21	355.3 Power Generation Equipment	47,763	-	-	-	47,763
22	370.3 Receiving Wells	602	-	-	(0)	602
23	371.3 Pumping Equipment	4,036,138	681,455	(60,845)	(528,778)	4,127,970
24	389.3 Other Plant and Miscellaneous Equipment	42,136	741	-	(4,244)	38,634
25	<b>Total System Pumping Plant</b>	<b>7,709,202</b>	<b>720,320</b>	<b>(61,098)</b>	<b>(1,012,809)</b>	<b>7,355,616</b>
26	<b>.4 TREATMENT AND DISPOSAL PLANT</b>					
27	353.4 Land and Land Rights	0	40,875	-	-	40,875
28	354.4 Structures and Improvements	3,823,520	56,176	(662)	(802,937)	3,076,098
29	355.4 Power Generation Equipment	33,612	71	-	(32,296)	1,386
30	380.4 Treatment and Disposal Equipment	17,155,773	180,858	(58,082)	(8,896,898)	8,381,651
31	381.4 Plant Sewers	327,119	13,117	-	(43,521)	296,715
32	382.4 Outfall Sewer Lines	295,515	69	-	(52,398)	243,186
33	389.4 Other Plant and Miscellaneous Equipment	20,988	658	-	(9,619)	12,026
34	<b>Total Treatment and Disposal Plant</b>	<b>21,656,526</b>	<b>291,824</b>	<b>(58,744)</b>	<b>(9,837,670)</b>	<b>12,051,936</b>
35	<b>.5 RECLAIMED WATER TREATMENT PLANT</b>					
36	353.5 Land and Land Rights	0	-	-	-	-
37	354.5 Structures and Improvements	11,832	5,710	-	(7,710)	9,832
38	355.5 Power Generation Equipment	0	-	-	-	-
39	371.5 Pumping Equipment	5,603,155	320,114	-	(1,127,864)	4,795,405
40	374.5 Reuse Distribution Reservoirs	5,086	-	-	(0)	5,086
41	380.5 Treatment and Disposal Equipment	1,541	-	-	(0)	1,541
42	381.5 Plant Sewers	3,877	1,339	-	0	5,215
43	389.5 Other Plant and Miscellaneous Equipment	1,720	-	-	(0)	1,720
44	<b>Total Reclaimed Water Treatment Plant</b>	<b>5,627,212</b>	<b>327,162</b>	<b>0</b>	<b>(1,135,574)</b>	<b>4,818,800</b>

**Schedule 201. UTILITY PLANT-IN-SERVICE (Continued)**  
**Account No. 101**

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	<b>.6 RECLAIMED WATER DISTRIBUTION PLANT</b>					
2	352.6 Franchises	0	-	-	-	-
3	353.6 Land and Land Rights	0	-	-	-	-
4	354.6 Structures and Improvements	27,705	-	-	(3,372)	24,333
5	355.6 Power Generation Equipment	0	-	-	-	-
6	366.6 Reuse Services	0	-	-	-	-
7	367.6 Reuse Meter and Meter Installations	511	-	-	0	511
8	371.6 Pumping Equipment	68,372	1,616	-	552	70,540
9	375.6 Reuse Transmission and Distribution System	76,390	3,623	-	(3,299)	76,715
10	389.6 Other Plant and Miscellaneous Equipment	0	-	-	-	-
11	<b>Total Reclaimed Water Distribution Plant</b>	<b>172,978</b>	<b>5,239</b>	<b>0</b>	<b>(6,118)</b>	<b>172,099</b>
12	<b>.7 GENERAL PLANT</b>					
13	353.7 Land and Land Rights	80,785	-	-	(76,682)	4,103
14	354.7 Structures and Improvements	2,022,879	19,761	(358)	(398,342)	1,643,940
15	390.7 Office Furniture and Equipment	9,050	5,612	-	2,798,003	2,812,664
16	391.7 Transportation Equipment	0	23,451	-	486,967	510,418
17	392.7 Stores Equipment	723	-	-	-	723
18	393.7 Tools, Shop and Garage Equipment	198,028	3,765	-	171,638	373,431
19	394.7 Laboratory Equipment	45,274	20,836	(2,617)	(63,493)	-
20	395.7 Power Operated Equipment	70,608	35,551	(475)	54,384	160,069
21	396.7 Communication Equipment	4,199	1,886	-	69,273	75,358
22	397.7 Miscellaneous Equipment	534,713	8,192	-	(354)	542,551
23	398.7 Other Tangible Plant	2,201,646	-	-	11,879	2,213,524
24	<b>Total General Plant</b>	<b>5,167,904</b>	<b>119,055</b>	<b>(3,450)</b>	<b>3,053,273</b>	<b>8,336,782</b>
25	<b>101 TOTAL UTILITY PLANT-IN-SERVICE</b>	<b>63,577,271</b>	<b>2,707,705</b>	<b>(150,521)</b>	<b>(11,007,219)</b>	<b>55,127,236</b>

\*\*\* Adjustments (e) are the result of better allocation methodologies utilizing the new Fusion system, COA from Docket No. 2019-290-WS and the divestment of W

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE

Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

Line No.	Depreciated Property Item (a)	Previous Year-End Balance (b)	Credits		Debits		Current Year-End Balance (g)
			Depreciation Expense (c)	Salvage and Other Credits (d)	Plant Retired (e)	Cost of Removal and Other Debits (f)	
1	351 Organization	67,897	(1,620)	(14,565)		-	51,712
2	353 Land & Land Rights	-	-	-		-	-
3	354 Structure and Improvements	(1,030,753)	(143,391)	129,230	1,273	20,522	(1,023,118)
4	355 Power Generation Equipment	(12,882)	(1,964)	5,485		193	(9,167)
5	360 Collection Sewers - Force	(652,714)	(67,130)	170,572	16,085	-	(533,187)
6	361 Collection Sewers - Gravity	(3,204,007)	(241,891)	315,881	3,255	-	(3,126,763)
7	362 Special Collecting Structures	(4,471)	(925)	-		-	(5,396)
8	363 Services to Customers	111,895	(45,412)	(2,113)	7,890	-	72,261
9	364 Flow Measuring Devices	4,106	(1,064)	(411)	-	87	2,718
10	365 Flow Measuring Installations	(340)	(103)	443		-	-
11	366 Reuse Services	-	-	-		-	-
12	367 Reuse Meters and Meter Installations	(24)	(14)	-		-	(38)
13	370 Receiving Wells	(105)	(13)	(48)		-	(166)
14	371 Pumping Equipment	1,190,748	(253,829)	(175,538)	60,845	-	822,225
15	374 Reuse Distribution Reservoirs	(642)	(105)	-		-	(746)
16	375 Reuse Transmission and Distribution System	(7,713)	(1,083)	431		-	(8,365)
17	380 Treatment and Disposal Equipment	(2,108,900)	(152,968)	339,781	58,082	636,378	(1,227,628)
18	381 Plant Sewers	(19,264)	(8,559)	598	-	(6,626)	(33,851)
19	382 Outfall Sewer Lines	(55,160)	(5,002)	14,547		-	(45,615)
20	389 Other Plant and Misc. Equipment	(10,286)	(57,555)	57,536		-	(10,305)
21	390 Office Furniture and Equipment	(4,073)	(145,608)	(1,809,601)		3,117	(1,956,165)
22	391 Transportation Equipment		(41,942)	(321,458)		-	(363,400)
23	392 Stores Equipment	(84)	(11)	-		-	(95)
24	393 Tools, Shop, and Garage Equipment	(20,824)	(15,721)	(119,015)	-	-	(155,560)
25	394 Laboratory Equipment	20,654	(3,889)	(16,233)	2,617	-	3,149
26	395 Power Operated Equipment	2,500	(3,894)	3,492	475	-	2,573
27	396 Communication Equipment	(1,266)	(6,094)	(41,649)		-	(49,009)
28	397 Miscellaneous Equipment	(8,033)	(16,269)	(95)		-	(24,397)
29	398 Other Tangible Plant	(91,763)	(391)	(54,940)		-	(147,093)
30	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	(5,835,505)	(1,216,445)	(1,517,669)	150,521	(313,942)	(7,765,426)

\*\* (d) are the result of better allocation methodologies utilizing the new Fusion system.

\*\* (f) includes commission ordered adjustments from 2019-290-WS

(Company Name)

**Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT**  
**Account Nos. 114 and 115**

Line No.	Description (a)	Amount (b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	<b>Total Utility Plant Acquisition Adjustment (Account No. 114)</b>	(154,023)
6	Less: <b>Accumulated Amortization of Utility Plant Acquisition (Account No. 115)</b>	108,606
7	<b>TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT</b>	(45,417)

**Schedule 204. STATEMENT OF RETAINED EARNINGS**  
**Account Nos. 214 and 215**

Line No.	Account Number and Title (a)	Amount (b)
8	<b>APPROPRIATED RETAINED EARNINGS</b>	
9	Beginning of Year Balance	-
10	436 Appropriations of Retained Earnings	
11	437 Dividends Declared - Preferred Stock	
12	438 Dividends Declared - Common Stock	
13	<b>214 TOTAL APPROPRIATED RETAINED EARNINGS</b>	
14	<b>UNAPPROPRIATED RETAINED EARNINGS</b>	
15	Beginning of Year Balance	(3,735,045)
16	435 Balance Transferred from Income ( <b>Schedule 300</b> )	(257,958)
17	439 Adjustments to Retained Earnings	
18	<b>215 TOTAL UNAPPROPRIATED RETAINED EARNINGS</b>	(3,993,003)
19	<b>TOTAL RETAINED EARNINGS</b>	(3,993,003)

Notes:

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(Company Name)

**Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224**  
**(Excluding Advances from Associated Companies)**

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

Line No.	Class and Series of Obligations (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year	
						% Rate (f)	Amount (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	<b>TOTAL LONG-TERM DEBT</b>						

**Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)**  
**Account No. 271**

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	15,584,256
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	324,525
4	Contributions Received from Developer or Contract Agreements in cash or property	1,011,575
5	Total Credits	1,336,100
6	Less: Debits Charged During the Year	(3,252,312)
7	<b>TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	13,668,044

**Schedule 207. ACCUMULATED AMORTIZATION OF CIAC**  
**Account No. 272**

Line No.	Description (a)	Amount (b)
8	Beginning of Year Balance	4,575,015
9	Debits Charged During the Year: Accruals Charged to Account 272	290,591
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	290,591
15	Credits Added During the Year (specify):	
16	Friarsgate WWTP Decommissioning Deferral (2019-290-WS)	(313,942)
17	Disposition of Watergate	(564,496)
18		
19	Total Credits	(878,438)
20	<b>TOTAL ACCUMULATED AMORTIZATION OF CIAC</b>	3,987,168
21	<b>TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	9,680,876

### Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>UTILITY OPERATING INCOME</b>	
2	400 Total Utility Operating Revenues ( <b>Schedule 301</b> )	13,026,141
3	<b>UTILITY OPERATING EXPENSES</b>	
4	401 Operating Expenses ( <b>Schedule 302</b> )	9,318,407
5	403 Depreciation Expenses ( <b>Schedule 303</b> )	1,216,445
6	406 Amortization of Utility Plant Acquisition Adjustments	(3,651)
7	407.1 Amortization of Limited Term Plant	0
8	407.2 Amortization of Property Losses	0
9	407.3 Amortization of Other Utility Plant	(301,025)
10	407.4 Amortization of Regulatory Assets	0
11	407.5 Amortization of Regulatory Liabilities	0
12	408.10 Utility Regulatory Assessment Fee	2,625
13	408.11 Property Taxes	1,953,771
14	408.12 Payroll Taxes	100,324
15	408.13 Other Taxes and Licenses	58,122
16	409.10 Federal Income Taxes, Utility Operating Income	0
17	409.11 State Income Taxes, Utility Operating Income	(6)
18	409.12 Local Income Taxes, Utility Operating Income	0
19	410.10 Deferred Federal Income Taxes	0
20	410.11 Deferred State Income Taxes	(76)
21	410.12 Deferred Local Income Taxes	0
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	0
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	0
24	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	(3,716)
25	<b>Total Utility Operating Expenses</b>	<b>12,341,220</b>
26	<b>TOTAL NET UTILITY OPERATING INCOME (LOSS)</b>	<b>684,922</b>
27	<b>OTHER OPERATING INCOME (LOSS)</b>	
28	413 Income from Utility Plant Leased to Others	0
29	414 Gains (Losses) from Disposition of Utility Property	(448,504)
30	<b>Total Other Operating Income (Loss)</b>	<b>(448,504)</b>
31	<b>OTHER INCOME AND DEDUCTIONS</b>	
32	415 Revenues from Merchandising, Jobbing and Contract Work	(11,382)
33	416 Costs and Expenses of Merchandising, Jobbing and Contract Work	0
34	419 Interest and Dividend Income	0
35	420 Allowance for Funds Used During Construction (AFUDC)	(35,779)
36	421 Non-Utility Income	0
37	426 Miscellaneous Non-Utility Expenses	0
38	<b>TOTAL OTHER INCOME AND DEDUCTIONS</b>	<b>(47,160)</b>

**Schedule 300. INCOME STATEMENT (Continued)**  
**REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS</b>	
2	408.20 Taxes Other Than Income, Other Income and Deductions	0
3	409.20 Income Taxes, Other Income and Deductions	0
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	(150,261)
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	0
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	0
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	0
8	<b>TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.</b>	<b>(150,261)</b>
9	<b>INTEREST EXPENSE</b>	
10	427.1 Interest on Debt to Associated Companies	782,245
11	427.2 Interest on Short-Term Debt	3,521
12	427.3 Interest on Long-Term Debt	0
13	427.4 Interest on Customer Deposits	0
14	427.5 Interest - Other	0
15	428 Amortization of Debt Discount and Expense	0
16	429 Amortization of Premium on Debt	0
17	<b>TOTAL INTEREST EXPENSE</b>	<b>785,766</b>
18	<b>EXTRAORDINARY ITEMS</b>	
19	433 Extraordinary Income	(257,924)
20	434 Extraordinary Deductions	163,955
21	409.30 Income Taxes, Extraordinary Items	0
22	<b>TOTAL EXTRAORDINARY ITEMS</b>	<b>(93,969)</b>
23	<b>NET INCOME (LOSS)</b>	<b>(257,958)</b>

(Company Name)

**SCHEDULE 301. OPERATING REVENUES**  
**Account No. 400**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>WASTEWATER SALES REVENUE</b>	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	10,979,833
4	521.2 Commercial	1,961,389
5	521.3 Industrial	-
6	521.4 Public Authorities	-
7	521.5 Multiple Family Dwelling Revenues	-
8	521.6 Other Revenues (Availability)	-
9	Total Flat Rate (Unmetered) Revenues	<b>12,941,222</b>
10	522 Measured Revenues - General Customers	
11	522.1 Residential	(17)
12	522.2 Commercial	-
13	522.3 Industrial	-
14	522.4 Public Authorities	-
15	522.5 Multiple Family Dwellings Revenues	-
16	Total Measured Revenues	(17)
17	523 Revenues from Public Authorities	-
18	524 Revenues from Other Systems	-
19	525 Interdepartmental Revenues	-
20	<b>TOTAL WASTEWATER SALES REVENUE</b>	<b>12,941,205</b>
21	<b>OTHER WASTEWATER REVENUES</b>	
22	530 Guaranteed Revenues	-
23	531 Sale of Biosolids	-
24	532 Forfeited Discounts	12,791
25	534 Rents from Wastewater Property	-
26	535 Interdepartmental Rents	-
27	536 Other Wastewater Revenues	72,145
28	<b>TOTAL OTHER WASTEWATER REVENUES</b>	<b>84,936</b>
29	<b>RECLAIMED WATER SALES</b>	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	-
32	540.2 Commercial Reuse Revenues	-
33	540.3 Industrial Reuse Revenues	-
34	540.4 Reuse Revenues from Public Authorities	-
35	540.5 Other Revenues	-
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	-
38	541.2 Commercial Reuse Revenues	-
39	541.3 Industrial Reuse Revenues	-
40	541.4 Reuse Revenues from Public Authorities	-
41	544 Reuse Revenues from Other Systems	-
42	<b>TOTAL RECLAIMED WATER SALES</b>	-
43	<b>400 TOTAL OPERATING REVENUES</b>	<b>13,026,141</b>

(Company Name)

**Schedule 302. OPERATING EXPENSES**  
**OPERATION AND MAINTENANCE**  
**Account No. 401**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>COLLECTION EXPENSES</b>	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expense - Other	
23	775 Miscellaneous Expenses	
24	<b>TOTAL COLLECTION EXPENSES</b>	0

25	<b>PUMPING EXPENSES</b>	
26	701 Salaries and Wages - Employees	
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704 Employee Pensions and Benefits	
29	715 Purchased Power	
30	716 Fuel for Power Production	
31	718 Chemicals	
32	720 Materials and Supplies	
33	731 Contractual Services - Engineering	
34	732 Contractual Services - Accounting	
35	733 Contractual Services - Legal	
36	734 Contractual Services - Management Fees	
37	735 Contractual Services - Testing	
38	736 Contractual Services - Other	
39	741 Rental of Building/Real Property	
40	742 Rental of Equipment	
41	750 Transportation Expenses	
42	756 Insurance - Vehicle	
43	757 Insurance - General Liability	
44	758 Insurance - Workman's Compensation	
45	759 Insurance - Other	
46	767 Regulatory Commission Expense - Other	
47	775 Miscellaneous Expenses	
48	<b>TOTAL PUMPING EXPENSES</b>	0

(Company Name)

**Schedule 302. OPERATING EXPENSES (Continued)**  
**OPERATION AND MAINTENANCE**  
**Account No. 401**

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	<b>TREATMENT AND DISPOSAL EXPENSES</b>	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	710 Purchased Wastewater Treatment	3,454,807
6	711 Sludge Removal Expense	293,076
7	715 Purchased Power	464,620
8	716 Fuel for Power Production	
9	718 Chemicals	98,112
10	720 Materials and Supplies	299,986
11	731 Contractual Services - Engineering	
12	732 Contractual Services - Accounting	
13	733 Contractual Services - Legal	
14	734 Contractual Services - Management Fees	
15	735 Contractual Services - Testing	98,170
16	736 Contractual Services - Other	
17	741 Rental of Building/Real Property	
18	742 Rental of Equipment	
19	750 Transportation Expenses	
20	756 Insurance - Vehicle	
21	757 Insurance - General Liability	
22	758 Insurance - Workman's Compensation	
23	759 Insurance - Other	
24	767 Regulatory Commission Expense - Other	
25	775 Miscellaneous Expenses	0
26	<b>TOTAL TREATMENT AND DISPOSAL EXPENSES</b>	4,708,770

(Company Name)

**Schedule 302. OPERATING EXPENSES (Continued)**  
**OPERATION AND MAINTENANCE**

**Account No. 401**

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	<b>RECLAIMED WATER TREATMENT EXPENSES</b>	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pension and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expenses- Other	
23	775 Miscellaneous Expenses	
24	<b>TOTAL RECLAIMED WATER TREATMENT EXP.</b>	0
25	<b>TOTAL OPERATION AND MAINTENANCE EXPENSES</b>	4,708,770



(Company Name)

**Schedule 302. OPERATING EXPENSES (Continued)**  
**CUSTOMER AND ADMINISTRATIVE AND GENERAL**  
**Account No. 401**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	<b>CUSTOMER ACCOUNTS</b>	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	720 Materials and Supplies	
8	731 Contractual Services - Engineering	
9	732 Contractual Services - Accounting	
10	733 Contractual Services - Legal	
11	734 Contractual Services - Management Fees	
12	735 Contractual Services - Testing	
13	736 Contractual Services - Other	
14	741 Rental of Building/Real Property	
15	742 Rental of Equipment	
16	750 Transportation Expenses	
17	756 Insurance - Vehicle	
18	757 Insurance - General Liability	
19	758 Insurance - Workman's Compensation	
20	759 Insurance - Other	
21	767 Regulatory Commission Expense - Other	
22	770 Bad Debt Expense	219,291
23	775 Miscellaneous Expenses	
24	<b>TOTAL CUSTOMER ACCOUNTS</b>	<b>219,291</b>

25	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>	
26	701 Salaries and Wages - Employees	1,207,326
27	703 Salaries and Wages - Officers, Directors, and Majority Stockholders	
28	704 Employee Pension and Benefits	289,272
29	715 Purchased Power	
30	716 Fuel for Power Production	
31	720 Materials and Supplies	0
32	731 Contractual Services - Engineering	2,647
33	732 Contractual Services - Accounting	18,417
34	733 Contractual Services - Legal	33,657
35	734 Contractual Services - Management Fees	269,051
36	735 Contractual Services - Testing	
37	736 Contractual Services - Other	240,917
38	741 Rental of Building/Real Property	81,992
39	742 Rental of Equipment	26,670
40	750 Transportation Expenses	41,788
41	756 Insurance - Vehicle	23,096
42	757 Insurance - General Liability	158,227
43	758 Insurance - Workman's Compensation	16,808
44	759 Insurance - Other	21,965
45	760 Advertising Expense	5,404
46	766 Regulatory Commission Expenses- Amort. Of Rate Case Exp.	66,018
47	767 Regulatory Commission Expenses- Other	18,355
48	775 Miscellaneous Expenses	1,868,735
49	<b>TOTAL ADMINISTRATIVE AND GENERAL</b>	<b>4,390,345</b>

50	<b>401 TOTAL OPERATING EXPENSES</b>	<b>9,318,407</b>
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(Company Name)

**Schedule 303. BASIS FOR DEPRECIATION CHARGES BY  
PRIMARY ACCOUNTS  
Account No. 403**

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	351 Organization	13,520	1.50%	1,620
2	353 Land & Land Rights	45,642	0.00%	0
3	354 Structure and Improvements	7,932,603	2.42%	143,391
4	355 Power Generation Equipment	56,622	4.12%	1,964
5	360 Collection Sewers - Force	3,528,198	1.98%	67,130
6	361 Collection Sewers - Gravity	16,197,415	1.78%	241,891
7	362 Special Collecting Structures	53,757	2.16%	925
8	363 Services to Customers	2,506,962	3.86%	45,412
9	364 Flow Measuring Devices	39,060	5.50%	1,064
10	365 Flow Measuring Installations	5,002	5.15%	103
11	366 Reuse Services	0	1.50%	0
12	367 Reuse Meters and Meter Installations	511	1.50%	14
13	370 Receiving Wells	602	1.50%	13
14	371 Pumping Equipment	8,993,915	4.82%	253,829
15	374 Reuse Distribution Reservoirs	5,086	1.50%	105
16	375 Reuse Transmission and Distribution System	76,715	1.50%	1,083
17	380 Treatment and Disposal Equipment	8,383,192	4.56%	152,968
18	381 Plant Sewers	301,930	5.51%	8,559
19	382 Outfall Sewer Lines	243,186	2.17%	5,002
20	389 Other Plant and Misc. Equipment	54,578	7.40%	57,555
21	390 Office Furniture and Equipment	2,812,664	6.62%	145,608
22	391 Transportation Equipment	510,418	20.00%	41,942
23	392 Stores Equipment	723	6.22%	11
24	393 Tools, Shop, and Garage Equipment	373,431	5.69%	15,721
25	394 Laboratory Equipment	0	6.18%	3,889
26	395 Power Operated Equipment	160,069	5.42%	3,894
27	396 Communication Equipment	75,358	15.24%	6,094
28	397 Miscellaneous Equipment	542,551	6.74%	16,269
29	398 Other Tangible Plant	2,213,524	7.76%	391
30	<b>TOTALS</b>	<b>55,127,236</b>		<b>1,216,445</b>

\* Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.